

Table 1: Total Projected Program Budget & Savings by Subprogram

Subprogram	PG&E (\$)	SCE (\$)	SDG&E (\$)	SCG (\$)	Kwh	KW	Therms
A							
B							
C							
D							
E							
Total							

Table 1. Projected Program Budget, by Calendar Year

Program (\$)	Program Year		
	2013	2014	Total
SCG3793 Admin		\$ 26,229.00	\$ 26,229.00
SCG3793u Admin		\$ 2,698.00	\$ 2,698.00
SCG3793 DI Incentive		\$ 152,507.00	\$ 152,507.00
SCG3793 DI Non-Incentive		\$ 238,264.00	\$ 238,264.00
SCG3793u DI Non-Incentive		\$ 30,236.00	\$ 30,236.00
SCG3793 Marketing		\$ 88,000.00	\$ 88,000.00
SCG3793u Marketing		\$ 1,619.00	\$ 1,619.00
Total Budget		\$ 539,553.00	\$ 539,553.00

Individual utility specific information to be provided in this table

Table 2. Projected Sub-Program Net Energy and Demand Impacts, by Calendar Year

	Program Years		Total
	2013	2014	
Sub-program Name			
GWh			
Peak MW			
Therms (millions)		92,421	92,421

Individual utility specific information to be provided in this table

Table 3. Quantitative Program Targets (PPMs)

Target	2013	2014
Number of homes or buildings treated		
Number of units incented or rebated		
etc		

Table 4 – Work paper Status

#	Workpaper Number/Measure Name	Approved	Pending Approval	Submitted but Awaiting Review
1	PGECOFST101 R4/Commercial Convection Ovens-Electric & Gas	x		
2	PGECOFST103 R3/Commercial Griddle	x		
3	PGECOFST117 R4/Commercial Conveyor Oven-Gas	x		
4	PGECOFST104 R4/Steamers	x		
5	PGECOFST102 R4/Fryers	x		
6	PGECOFST109 R3/Commercial Rack Ovens	x		
7	PGECOFST100 R4/Commercial Combination Ovens	x		

Table 5: Sub-Program Milestones and Timeline

Milestone	Date
Start of Contract	1/1/2014
Program Ramp-up	1/14/2014-3/1/14
Initial Vendors Enrolled	4/1/14-4/30/14
Online Rebate Processing System Live	4/20/2014
Program Launched/Vendors Begin Rebating at POS	4/1/2014
Customer Notification Letters Mailed	4/1/14-1/31/15
Inspections of Select Installed Projects	5/1/2014-1/31/15
Monthly Progress Reports Submitted	1/10/14-1/10/15
Quarterly Progress Reports Submitted	4/10/14-1/10/15
Program Shut Down Plan Submitted	10/31/2014
All Outstanding Rebates Paid	12/31/2014
Final Program Report Submitted	1/31/2015
Final Program Report w/ Revisions Submitted	2/28/2015

Table 6 Geographic Regions

Geographic Region	IDEEA365 - Instant Rebates! Point-of-Sale Foodservice Rebate Program
CEC Climate Zone 1	
CEC Climate Zone 2	
CEC Climate Zone 3	
CEC Climate Zone 4	x
CEC Climate Zone 5	x
CEC Climate Zone 6	x
CEC Climate Zone 7	x
CEC Climate Zone 8	x
CEC Climate Zone 9	x
CEC Climate Zone 10	x
CEC Climate Zone 11	
CEC Climate Zone 12	
CEC Climate Zone 13	x
CEC Climate Zone 14	x
CEC Climate Zone 15	x
CEC Climate Zone 16	

Table 7: Program Administration of Program Components

Program Name	Program Component	Implemented by IOU Staff? (X = Yes)	Implemented by contractors to be selected by competitive bid process (if Yes then enter type of contractor/other market actor possibly used)	Implemented by contractors NOT selected by competitive bid process (list prime contractor and sub-contractor names)	Implemented by local government or other entity (X = Yes)
IDEEA365 - Instant Rebates! Point-of-Sale Foodservice Rebate Program	Program Ramp-up	x	Energy Solutions		
	Vendor enrollment		Energy Solutions		
	Production and distribution of marketing materials		Energy Solutions		
	Education and training		Energy Solutions		
	Application processing		Energy Solutions		
	Processing of repayment checks to vendors		Energy Solutions		
	Customer equipment inspections			subcontractor ASWB Engineering Management Consultants	
	Addressing and resolving customer issues		Energy Solutions		
	Invoicing and reporting		Energy Solutions		

Table 8: Customer Eligibility Requirements (Joint Utility Table)

Customer Eligibility Requirement (list of requirements)	PGE	SCE	SDGE	SCG
Non-residential customer				X
Active, valid, non-delinquent account				X
Not received a rebate on the same equipment in the past 5 years*				X
Not received a rebate on the same equipment from other utilities, states, or local programs funded by the PPPS				X
Equipment to be installed at facility served by listed account and subject to inspection				X
Equipment to be purchased from participating vendor				X
Must provide account number via Utility bill or by calling 1-800-GAS-2000				X
Customer must be on GN10 rate				X

*Customers may purchase multiples of the same item due to volume or install at multiple sites. The utilities must work together and submit this table jointly in their respective applications

Table 9: Contractor Eligibility Requirements (Joint Utility Table)

Contractor Eligibility Requirement (list of requirements)	PGE	SCE	SDGE	SCG
Retailers/vendors will sell eligible commercial foodservice equipment				x
Retailers/vendors will adhere to Program structure and requirements				x
Retailers/vendors will be subject to further training and possible disqualification if they submit an unreasonable amount of invalid rebates				x

List any contractor (and/or developer, manufacturer, retailer or other “participant”) eligibility requirements (e.g. specific IOU required trainings; specific contractor accreditations; and/or, specific technician certifications required).

The utilities must work together and submit this table jointly in their respective applications

Table 10: Manufacturer/Retailer/Distributor Partners

Manufacturer/Retailer/Distributor Partner Information	PGE	SCE	SDGE	SCG
Retailers targeted for enrollment in program				vendors of commercial foodservice equipment
Retailers enrolled in program				vendors of commercial foodservice equipment

Table 11: Summary Table of Measures, Incentive Levels and Verification Rates

Measure Group	Market Actor Receiving Incentive or Rebate	PGE		SCE		SDGE		SCG	
		Incentive Level	Installation Sampling Rate	Incentive Level	Installation Sampling Rate	Incentive Level	Installation Sampling Rate	Incentive Level	Installation Sampling Rate
Qualified Convection Ovens	End- Use customer							Rebate: \$500	Energy Solutions: 10% of rebated measures
Qualified Convection Ovens	Foodservice Equipment Vendor							Vendor Incentive: \$25	
Qualified Griddles	End- Use customer							Rebate: \$125	
Qualified Griddles	Foodservice Equipment Vendor							Vendor Incentive: \$25	
Qualified Fryers	End- Use customer							Rebate: \$749	
Qualified Fryers	Foodservice Equipment Vendor							Vendor Incentive: \$50	
Qualified Steamers	End- Use customer							Rebate: \$2000	
Qualified Steamers	Foodservice Equipment Vendor							Vendor Incentive: \$50	
Qualified Combination Ovens	End- Use customer							Rebate: \$750	
Qualified Combination Ovens	Foodservice Equipment Vendor							Vendor Incentive: \$50	
Qualified Double Rack Ovens	End- Use customer							Rebate: \$2,000	
Qualified Double Rack Ovens	Foodservice Equipment Vendor							Vendor Incentive: \$50	
Qualified Conveyor Ovens	End- Use customer							Rebate: \$750	
Qualified Conveyor Ovens	Foodservice Equipment Vendor							Vendor Incentive: \$50	

Table 12: Additional Services

Additional Services that the Sub-Program Will Provide	To Which Market Actors	PGE	SCE	SDGE	SCG
		[indicate the level at which the service will be incented or funded]			
Customer Notification Letter	End-use customers that have received POS rebates				Direct implementation, non-incentive funding

a. For each service provided, indicate any expected charges to market actors of the services, and/or the level at which any such services will be incented or funded.

Table 14: Quality Assurance Provisions

QA Requirements	QA Sampling Rate (Indicate Pre/Post Sample)	QA Personnel Certification Requirements
Energy Solutions Field Inspections	10% Invoiced Measures (Post)	Discretion of Energy Solutions
SoCalGas Inspections	sampling rate at discretion of SoCalGas (Post)	Discretion of SoCalGas

NOTE: Please list quality assurance, quality control, including accreditations/certification or other credentials required.

Table 15: Cross-cutting Sub-program and Non-IOU Partner Coordination

Sub-Program Name		
Other IOU Sub-program Name	Coordination Mechanism	Expected Frequency
Coordination Partners Outside CPUC		

Note: "Mechanisms" refers to communication methods (i.e. quarterly meetings; internal list serves; monthly calls, etc.) and/or any cross-program review methods (i.e., feedback on program plans; sign off on policies, etc). or harmonization techniques (i.e. consistent certification requirements across programs, program participant required cross trainings, etc).

Table 16: Non-EE Sub-Program Information

Sub-Program Name		
Non-EE Sub-Program	Budget	Rationale and General Approach for Integrating Across Resource Types

NOTE: Column C --> Integrated/coordinated Demand Side Management: As applicable,

Figure 1: Logic Model for Program

